



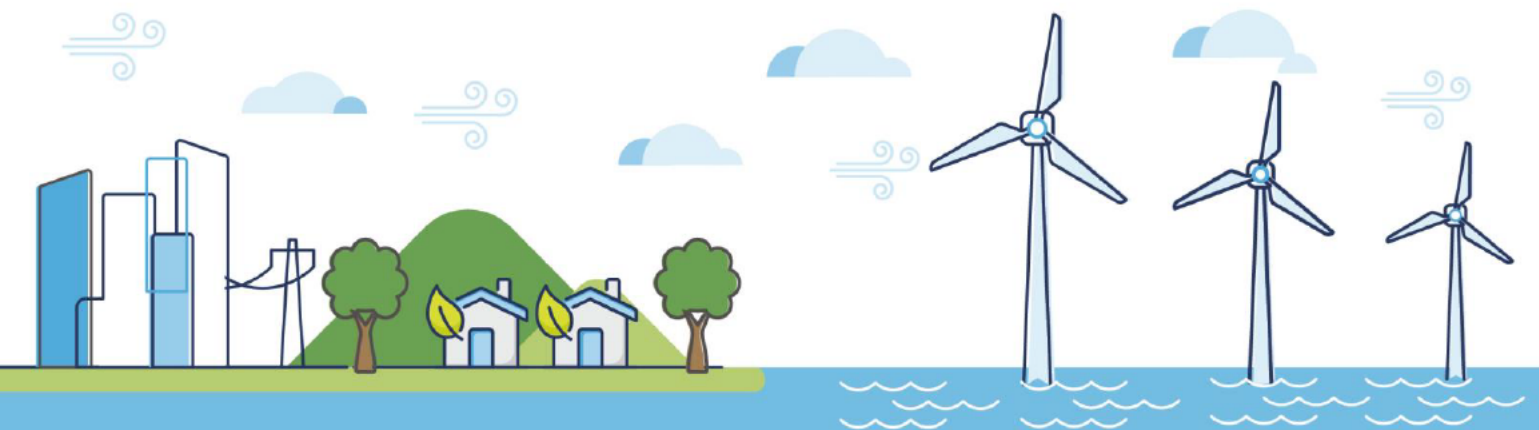
Morecambe Offshore Windfarm: Generation Assets Examination Documents

Volume 8

Combined Examination Progress Tracker and Statement of Commonality

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Glossary of Acronyms

AfL	Agreement for Lease
CCUS	Carbon Capture Usage and Storage
CAA	Civil Aviation Authority
DCO	Development Consent Order
DIO	Defence Infrastructure Organisation
EIA	Environmental Impact Assessment
ExA	Examining Authority
HE	Historic England
HRA	Habitat Regulations Assessment
IFP	Instrument Flight Procedures
IPMP	In-Principle Monitoring Plan
IoMSPC	Isle of Man Steam Packet Company
IoMTSC	Isle of Man Government Territorial Sea Committee
JNCC	Joint Nature Conservation Committee
LBBG	Lesser black-backed gull
MCA	Maritime and Coastguard Agency
MMO	Marine Management Organisation
MMMP	Marine Mammal Mitigation Protocol
NATS	National Air Traffic Services
NE	Natural England
NFFO	National Federation of Fishermen's Organisations
NRW	Natural Resources Wales
OSP	Offshore Substation Platform
OOMP	Outline Offshore Operations and Maintenance Plan
PAD	Principal Areas of Disagreement
PEIR	Preliminary Environmental Information Report
PINS	Planning Inspectorate
PLC	Public Limited Company
RAF	Royal Air Force
RSPB	Royal Society for the Protection of Birds
REWS	Regional Early Warning System
RR	Relevant Representation
RTD	Red-Throated Diver
REWS	Radar Early Warning Systems

SoCG	Statement of Common Ground
SPA	Special Protected Area
TBC	To Be Confirmed
TH	Trinity House
UK	United Kingdom
UWSMS	Underwater Sound Management Strategy
VHF	Very High Frequency
VTMP	Vessel Traffic Management Plan
WoDS	West of Duddon Sands
WR	Written Representation
WTG	Wind Turbine Generator
WFA-CPC	Welsh Fishermen's Association - Cymdeithas Pysgotwyr Cymru (WFA-CPC)

Glossary of Units

km	kilometre
km ²	square kilometre
MW	Megawatt

Glossary of Terminology

Agreement for Lease (AfL)	Agreements under which seabed rights are awarded following the completion of The Crown Estate tender process.
Applicant	Morecambe Offshore Windfarm Ltd
Generation Assets (the Project)	Generation assets associated with the Morecambe Offshore Windfarm. This is infrastructure in connection with electricity production, namely the fixed foundation wind turbine generators (WTGs), inter-array cables, offshore substation platform(s) (OSP(s)) and possible platform link cables to connect OSP(s).
Inter-array cables	Cables which link the WTGs to each other and the OSP(s).
Wind turbine generator (WTG)	A fixed structure located within the windfarm site that converts the kinetic energy of wind into electrical energy.
Windfarm site	The area within which the WTGs, inter-array cables, OSP(s) and platform link cables would be present.



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1 Introduction

1. This document has been prepared to support a Development Consent Order (DCO) application by Morecambe Offshore Windfarm Ltd (hereafter ‘the Applicant’) for Morecambe Offshore Windfarm Generation Assets (‘the Project’).
2. On 23 September 2024, the Examining Authority (ExA) published the Rule 6 Letter in relation to the Examination of the application by the Applicant for the Project.
3. The Rule 6 letter (PD-007) set out a requirement for submission of a Pre-examination Progress Tracker, Statements of Common Ground (SoCG) and a Statement of Commonality (or as combined with the Progress Tracker) in the draft examination timetable. This Progress Tracker and Statement of Commonality therefore reports on what the Applicant considers are the principal and other notable issues in the Examination, in addition to capturing the commonality between the Applicant and each party with whom the ExA has requested a SoCG.
4. SoCGs have been prepared between the Applicant and other parties to set out areas where there is agreement, areas of disagreement, and areas which remain under discussion/are unresolved in relation to the DCO Application.
5. The Applicant understands it would be helpful and reduce duplication if the Statement of Commonality could be combined with the Examination Progress Tracker. This document therefore presents the Examination Progress Tracker together with progress on SoCGs.
6. The Examination Progress Tracker and Statement of Commonality has been a live document and the tables updated throughout the Examination. The first submission was at Procedural Deadline A (15 October 2024), and an update was submitted at Examination Deadline 1 (26 November 2024), 2 (12 December 2024) and 3 (22 January 2025). It was updated again at Examination Deadline 4 (18 February 2025) as a mid-Examination Progress Tracker and Statement of Commonality and provided again at Deadline 5 to aid the tracking of live matters. A final version (this document) is submitted at the Close of Examination Progress Tracker (and Final Statement of Commonality at Deadline 6 (15 April 2025). Submission deadlines are defined in the Rule 8 letter (PD-010).
7. This document should be read in conjunction with the final SoCGs as noted in **Table 5.1**.

2 Overview of the Project

8. The Morecambe Offshore Windfarm is a proposed offshore windfarm located in the Eastern Irish Sea, which when fully operational, would have an anticipated nominal capacity of 480 Megawatts (MW) and would have the potential to generate renewable power for over 500,000 homes in the United Kingdom (UK).
9. The windfarm was one of six projects selected by The Crown Estate in its Offshore Wind Leasing Round 4 in 2021. The Agreement for Lease (AfL) for the windfarm was received in 2023.
10. The AfL comprises an area of up to 125km² and reflects the windfarm site assessed in the Preliminary Environmental Information Report (PEIR). Following design development, surveys, assessments and consultation on the PEIR, the proposed windfarm site development area has been reduced to approximately 87km².
11. The Project relates to the Generation Assets of the Morecambe Offshore Windfarm (including wind turbine generators (WTGs), inter-array cables, offshore substation platforms (OSP(s)), and possible platform link cables to connect the OSP(s)).
12. The key Project components briefly comprise:
 - Up to 35 WTGs and their associated foundations
 - Up to two OSPs and their associated foundations and platform link cables
 - Inter-array cables
 - Scour protection around foundations and subsea cable protection, where required
13. A separate consent for the Transmission Assets associated with the Morecambe Offshore Windfarm and the Morgan Offshore Wind Project (another proposed windfarm to be located in the Irish Sea) is being sought.

3 Methodology

14. This Examination Progress Tracker has been prepared in response to the ExA's Rule 6 letter (PD-007) requesting an Examination Progress Tracker. It has been presented in the form of a table, reporting on what the ExA (in the Rule 6 letter, Appendix C) considers are the principal and other notable issues in the Examination.

15. **Table 4.1** sets out the principal issues, logs the Interested Parties that have raised them, summarises the concern(s)/objection(s) and the progress made towards resolution.
16. The Examination Progress Tracker combines the Statement of Commonality as suggested by the ExA. The table sets out where a SoCG is being progressed and its status in **Table 5.1**. For full details of the items under discussion with each stakeholder, please refer to the relevant SoCG.
17. For ease of reference, the table uses a 'traffic-light' system to guide the reader to the end of examination position on resolving the issues as shown in **Table 3.1**.

Table 3.1 Position definitions and colour coding

Position Colour	Definition
Agreed	Agreed The matter is considered to be agreed between the parties.
Not Agreed – no material impact	Not Agreed – no material impact The matter is not agreed between the parties; however, the outcome of the approach taken by either the Applicant or other parties is not considered to result in a material impact to the assessment conclusions.
Not Agreed – material impact	Not Agreed – material impact The matter is not agreed between the parties and the outcome of the approach taken by either the Applicant or other parties is considered to result in a materially different impact to the assessment conclusions.
In Discussion	In Discussion The matter is neither 'agreed' or 'not agreed' and is a matter where further discussion is required between parties, for example, final wording of DCO conditions or where further information sharing/clarification is required.
Other	Other There is either no capacity from the Interested Party to reach a decision, agreed with outstanding concerns, agreed with caveats or unresolved where there has been no further engagement from the Interested Party.

18. The summary of the issues and the assessment of progress are based upon the Relevant Representations (RRs) that have been submitted. They also reflect the submissions and discussions between the Applicant and other stakeholders during examination.

4 Examination Progress Tracker

Table 4.1 Examination Progress Tracker

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
1. Aviation and Radar				
Effects on safety and operations of civil and military aviation including search and rescue	Assessment of effects to civil or military aviation and proposed mitigation – Impacts to Instrument Flight Procedures (IFPs)	BAE Systems Marine Limited	The Applicant and BAE Systems Marine Limited have agreed that impacts to Walney Aerodrome IFP have been correctly identified. It is also agreed between parties that a mitigation solution is available, and the required mitigation is realistic and achievable. Discussions were undertaken on the wording of the DCO requirement which have now been agreed by both parties. Detailed discussions on proposed mitigation solutions are now underway, which would require the Applicant to amend IFP procedures, (with an additional IFP assessment undertaken by NATS now also available), noting that these discussions would continue post-examination.	Matters confirmed in the final SoCG – Reference in Table 5.1
		Defence Infrastructure Organisation (DIO) are liaising with BAE Systems	The Applicant, DIO and with BAE Systems (Operations) Ltd have agreed that impacts to Warton Aerodrome IFP have been correctly identified. It is also	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		(Operations) Ltd in regard to Warton Aerodrome	<p>agreed between parties that a mitigation solution is available, and the required mitigation is realistic and achievable.</p> <p>Discussions were undertaken on the wording of the DCO requirement which have now been agreed by both parties. Detailed discussions on proposed mitigation solutions are now underway, which would require the Applicant to amend IFP procedures, noting that these discussions would continue post-examination.</p>	<p>It is noted a joined SoCG between the DIO and BAE Systems (Operations) Ltd has been progressed (for Warton Aerodrome) in addition to a separate SoCG with the DIO for other matters.</p> <p>Matters relating to Warton radar are identified in sections below.</p>
		Blackpool Airport Ltd	<p>The Applicant and Blackpool Airport Ltd have agreed that impacts to Blackpool Airport IFP have been correctly identified. It is also agreed between parties that technical mitigation solutions are available, and the required mitigation is realistic and achievable.</p> <p>Discussions were undertaken on the wording of the DCO requirement which have now been agreed by both parties. Detailed discussions on proposed mitigation solutions are now underway, which would require the Applicant to design a new IFP</p>	<p>Matters confirmed in the final SoCG – Reference in Table 5.1</p>

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			procedure, noting that these discussions would continue post-examination.	
	Assessment of effects to civil or military aviation and proposed mitigation – Impacts to Very High Frequency (VHF)	Blackpool Airport, Walney Aerodrome, and Warton Aerodrome	<p>Concerns around VHF, DF and UHF were identified to the Applicant post-Application and the Applicant has commissioned, completed and shared with interested parties an assessment in response.</p> <p>Whilst the Applicant has provided the technical analysis, the interested parties are at various stages of conducting their own operational assessments to understand how this localised interference may impact their operations.</p> <p>Additionally, the Applicant and Blackpool Airport note that the findings of the cumulative assessment will not be known prior to the close of examination and discussions are expected to continue post - examination.</p> <p>On the basis that mitigation is required for radio communications, a potential mitigation solution has been identified for Blackpool Airport and Walney Aerodrome. Through</p>	Issues addressed in the SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>initial discussions, this mitigation solution has been deemed acceptable by the stakeholders. The Applicant notes further discussions on the proposed mitigation solution would be required post-examination. As such, this remains a point of ongoing discussion with Walney Aerodrome and Blackpool Airport.</p> <p>It is envisaged no mitigation would be required for Warton Aerodrome as the proposed mitigation solution identified for Blackpool Airport and Walney Aerodrome already exists at Warton Aerodrome. However, BAE Systems (Operations) Ltd is in contact with the Civil Aviation Authority (CAA) to confirm its advice.</p> <p>The Applicant has now agreed DCO requirement wording with all aviation stakeholders that secures mitigation for any VHF, UHF and DF effects, as required, together with effects on air traffic services more generally, and these (Requirements 5, 6, 7 and 9) are included in the updated version of the draft DCO.</p>	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Isle of Man Airport Isle of Man Territorial Sea Committee (IoM TSC)	The Applicant engaged with the Isle of Man Territorial Sea Committee and Isle of Man Airport and has agreed the necessary requirements to the draft DCO, that secures appropriate VHF mitigation for any potential effects, should this be required.	Issues addressed in the SoCG with the Isle of Man Territorial Sea Committee – Reference in Table 5.1
	Effects on access to, and the operations of oil and gas development.	Spirit Energy	A number of technical shared understanding meetings were held between the parties on a range of technical topics (aviation, safety, decommissioning and CCS). The Applicant was promised by Spirit Energy their drafting of Protective Provisions following Issue Specific Hearing 3, having previously been promised them following Issue Specific Hearing 1. These were finally provided at Deadline 5a (REP5a-076) in response to ExQ3DCO3 (PD-015), although it is noted that they were not provided in the format requested by the ExA (tracked change versions in Word format) making it difficult for the Applicant to review and consider them.	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>The Applicant has updated Protective Provisions in favour of Spirit Energy within the draft DCO (Document Reference 3.1) and considers they provide sufficient mitigation for effects on the access to, and operations of oil and gas developments. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant considers that there are still points of disagreement between the parties and that Spirit Energy has failed to engage in the process in good-faith, and has instead taken the stance as an in-principal objector, which is at odds with NPS EN-1 and EN-3 and the need for co-existence in the marine environment.</p> <p>Notwithstanding the above the Applicant is still very much willing and hoping to engage and reach an agreed solution with Spirit Energy post-examination.</p>	
		Chrysaor Resources (Irish Sea)	Draft Protective Provisions were provided by Harbour Energy at Deadline 5a (REP5a-079) in	Issues to be addressed in the SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Limited/Harbour Energy plc	<p>response to ExQ3DCO3 (PD-015).</p> <p>The Applicant included updated Protective Provisions taking into account some of the changes made by Harbour Energy in the draft DCO (Document Reference 3.1). The changes are set out within The Applicant's Comments on Deadline 5A Submissions by Spirit Energy and Harbour Energy (Document Reference 9.71). The Applicant considers the Protective Provisions provide sufficient mitigation for effects on the access to, and operations of oil and gas developments. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant and Harbour Energy have committed to continued engagement and discussions on Protective Provisions and a co-existence agreement.</p>	The Status of the SoCG at Deadline 6 is set out in Section 5.3.2.
	Effects on access to, and the operations of, existing offshore infrastructure including operational offshore	Other wind operators who have made RRs: Burbo Extension Ltd and	The Applicant has held meetings with the Orsted IPs to seek to understand any potential effects.	Issues to be addressed in the SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	wind farms - Assessment of effects to civil or military aviation and proposed mitigation	Walney Extension Limited	of the Project to their proposed aviation radar mitigation. The Applicant is aware that Orsted's radar mitigation solution is currently going through its certification process with the CAA. As there is a non-disclosure agreement in place, no details on their radar mitigation can be shared with the Applicant.	
Effects to radar	Assessment and mitigation of effects on air traffic radars at Lowther Hill, St Annes and Great Dun Fell	NATS (En Route) plc	The Applicant and NATS have agreed that impacts to Lowther Hill, St Annes and Great Dun Fell radars have been correctly identified. It is also agreed between parties that technical mitigation solutions are available, and the required mitigation is realistic and achievable. Provision is made within the draft DCO for the required radar mitigation. The contracts in relation to mitigation are being discussed by each parties' legal teams.	Issues addressed in the SoCG – Reference in Table 5.1
	Assessment and mitigation of effects on primary surveillance radar at Warton Aerodrome	Defence Infrastructure Organisation (DIO) DIO are liaising with BAE Systems (Operations) Ltd	The Applicant and the DIO have agreed that impacts to Warton Aerodrome's primary surveillance radar (PSR) have been correctly identified.	Issues addressed in the SoCG – Reference in Table 5.1 (noting a SoCG has been progressed joined with the DIO).

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>As such, the Applicant has now provided a proposed radar mitigation solution to the DIO and BAE Systems (Operations) Ltd (31 January 2025).</p> <p>Following a technical assessment of the radar mitigation solution, the DIO and BAE Systems (Operations) Ltd can confirm this solution is viable. However, the operational assessment against the solution is ongoing. As such, this remains as an ongoing point of discussion.</p> <p>Provision is made within the draft DCO for the required radar mitigation. Regarding the PSR-related Requirement (draft Requirement 8), wording is largely agreed with DIO and BAE Systems (Operations) Ltd, save for one point that remains in discussion (and is not included in the version of the draft DCO submitted at Deadline 6), which is a proposed additional clause to require the cessation of operations in the event of any future failure to the approved scheme.</p> <p>Parties remain in discussion on this point, which is expected to continue post-examination.</p>	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Assessment and mitigation of effects on air traffic radars at Isle of Man Airport	Isle of Man Airport IoM TSC	The Applicant is engaged with the Isle of Man Territorial Sea Committee and Isle of Man Airport and has agreed the necessary requirements to the draft DCO, that secures appropriate radar mitigation for any potential effects, should this be required.	Matters addressed in the SoCG with IoM TSC (with no separate SoCG with Ronaldsway Airport required) – Reference in Table 5.1
2. Biodiversity and Ecology				
Benthic ecology and marine physical processes, including dredging and contamination	Matters relating to benthic ecology, offshore habitats and species and physical processes	IoM TSC	The Applicant notes matters are agreed, with the ES adequately covering matters raised by the IoM TSC in the pre-Application period.	Matters confirmed in the final SoCG – Reference in Table 5.1
		Joint Nature Conservation Committee (JNCC)	No specific comments from JNCC were provided ¹ until Deadline 3. These comments have been responded to by the Applicant at Deadline 4 but the JNCC the submission did not contain comments in regard to benthic and physical processes, and as such there are considered no outstanding matters.	No SoCG has been pursued between the Applicant and JNCC, with JNCC submitting into examination they would only engage with direct questions from the ExA (see Appendix A for communication with JNCC).

¹ Natural England's remit extends to the territorial sea adjacent to England, up to the 12 nautical mile limit from the coastline. The Examining Authority should note that pursuant to an authorisation made by the JNCC under the Natural Environment and Rural Communities Act 2006, Natural England is authorised to exercise the JNCC's functions as a statutory consultee in respect of applications for offshore renewable energy installations in offshore waters (0-200nm) adjacent to England.

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Marine Management Organisation (MMO)	The Applicant has engaged and worked collaboratively with the MMO to resolve matters, including the completion of the designation of the order limits as a disposal ground.	Matters confirmed in the final SoCG – Reference in Table 5.1
		NE	There are minimal items unresolved around benthic ecology which are considered by the Applicant to be not material (and as reflected in the NE risks and issues log). Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69) and relate to micro-siting, cable crossings, decommissioning and boulder clearance, where the Applicant considers suitable actions have been taken.	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
Fish and shellfish ecology	Matters relating to fish and shellfish ecology including assessment of effects, cumulative impacts and mitigations proposed	IoM TSC	The Applicant notes matters are agreed, with the ES adequately covering matters raised by the IoM TSC in the pre-Application period.	Matters confirmed in the final SoCG – Reference in Table 5.1
		MMO	The Applicant has engaged and worked cooperatively with the MMO to resolve matters, including underwater noise mitigation and the development of an Outline Underwater Sound	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			Management Strategy (UWSMS). An UWSMS condition, including a seasonal piling restriction, is included in the dDCO, if considered to be required on the face of the DCO by determining authorities (while the mechanism is not agreed, the details of the mitigation are).	
		NE	No fish or shellfish ecology matters within the NE risks and issue log are amber or red and no further action or discussion is considered to be required on yellow items.	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
		Natural Resources Wales Advisory (NRW (A))	NRW indicated that they would be providing responses on Marine Ornithology and Mammals with regard to transboundary and cumulative impacts, deferring to Natural England in all other matters.	
		National Federation of Fishermen's Organisations (NFFO) and Welsh Fishermen's Association - Cymdeithas Pysgotwyr Cymru (WFA-CPC)	The Applicant has engaged with the NFFO (who also represent the WFA) around the fish and shellfish baseline and impact assessment. There are remaining concerns around the shellfish baseline and the available methods for EIA assessment, but it has been agreed there is no material impact to the assessment conclusions. Positions are detailed in the Applicant's summary and	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			signposting document (Document Reference 9.69).	
Marine mammal ecology	Matters relating to marine mammal ecology (and underwater noise) including assessment of effects, cumulative impacts and mitigations proposed	JNCC	No specific comments from JNCC were provided ² until Deadline 3. These comments have been responded to by the Applicant at Deadline 4, but JNCC have not engaged further with the Applicant. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69)	No SoCG has been pursued between the Applicant and JNCC, with JNCC submitting into examination they would only engage with direct questions from the ExA (see Appendix A for communication with JNCC).
		IoM TSC	The Applicant notes matters are agreed, with the ES adequately covering matters raised by the IoM TSC in the pre-Application period.	Matters confirmed in the final SoCG – Reference in Table 5.1
		MMO	The Applicant has engaged and worked with the MMO to agree all matters in regard to marine mammals including noise assessments, DCO condition wording and mitigation measures. It is noted that there will be further engagement post consent	Matters confirmed in the final SoCG – Reference in Table 5.1

² Natural England's remit extends to the territorial sea adjacent to England, up to the 12 nautical mile limit from the coastline. The Examining Authority should note that pursuant to an authorisation made by the JNCC under the Natural Environment and Rural Communities Act 2006, Natural England is authorised to exercise the JNCC's functions as a statutory consultee in respect of applications for offshore renewable energy installations in offshore waters (0-200nm) adjacent to England.

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			to agree final mitigation measures. The SoCG also sets out MMOs position on noise abatement.	
		NE	The Applicant has engaged and worked with NE and there are minimal items unresolved around noise impacts and associated mitigation, which are considered by the Applicant as non material given the mitigation proposed and process to agree mitigation in the Marine Mammal Mitigation Protocol (MMMP) and UWSMS. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69). It is noted that there will be further engagement post consent to agree final mitigation measures.	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
	Matters relating to marine mammal ecology in relation to Welsh designated sites and cumulative effects.	NRW (A)	NRW (A) have welcomed the updates made during examination and through discussions and submissions of the ES Chapter, MMMP and the UWSMS at Deadline 5a, NRW (A) agree with the conclusions of the assessment, noting there is a general lack of methodology available (industry wide) to	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			quantify the long-term cumulative population effects of: a) All other impact pathways for both the project alone and for all projects together (except piling); b) The additive effects of repeated instances of disturbance for a given impact pathway (except piling).	
Ornithology	Matters relating to marine ornithology including assessment of effects, cumulative impacts and mitigations proposed	IoM TSC	The Applicant notes matters are agreed, with residual concerns on wider cumulative effects stated by the IoM TSC in regards to Great Black Backed Gull.	Matters confirmed in the final SoCG – Reference in Table 5.1
		NE	The Applicant has worked with Natural England to address comments in regard to the assessment methodologies. This has included provision of gap filling for historical projects for the CEA and in-combination assessments. It is considered by the Applicant that matters with material disagreement (as also indicated in the NE risks and issues log) remain only on the conclusions within the RIAA (see HRA section below). Positions are detailed in the Applicant's summary and	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			signposting document (Document Reference 9.69)	
		Royal Society for the Protection of Birds (RSPB)	The Applicant has engaged with the RSPB with items not agreed (and considered material by the RSPB) relating to industry wide matters on the impact assessment for manx shearwater, consideration of Highly Pathogenic Avian Influenza (HPAI) and the approach to de minimis rather than Project specific details. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).	Matters confirmed in the SoCG – Status in Table 5.1
		JNCC	No specific comments from JNCC were provided ³ until Deadline 3. These comments have been responded to by the Applicant at Deadline 4, but JNCC have not engaged further with the Applicant. Positions are detailed in the Applicant's Summary and	No SoCG has been pursued between the Applicant and JNCC, with JNCC submitting into examination they would only engage with direct questions from the ExA (see Appendix A for communication with JNCC).

³ Natural England's remit extends to the territorial sea adjacent to England, up to the 12 nautical mile limit from the coastline. The Examining Authority should note that pursuant to an authorisation made by the JNCC under the Natural Environment and Rural Communities Act 2006, Natural England is authorised to exercise the JNCC's functions as a statutory consultee in respect of applications for offshore renewable energy installations in offshore waters (0-200nm) adjacent to England.

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			Signposting Document (Document Reference 9.69) .	
	Matters relating to marine ornithology - Welsh designated sites (HRA)	NRW (A)	The Applicant has agreed with NRW (A) that there will be no adverse effect on site integrity (AEoSI) for marine ornithology features of Welsh SPAs from the project alone or in-combination. However, it is noted that NRW (A) defer to Natural England on Liverpool Bay SPA.	Matters confirmed in the SoCG – Reference in Table 5.1
	Matters relating to marine ornithology - ES and Welsh SSSIs.	NRW (A)	The Applicant has agreed the conclusions of the ES in regard to Welsh SSSIs with NRW (A), following the submission of the updated ES chapter at Deadline 5. This includes agreement on significant effects (for the kittiwake feature) but that the air gap adopted by the Project provides proportionate mitigation.	Matters confirmed in the SoCG – Reference in Table 5.1
	Matters relating to the CEA and Barrow OWF	Ørsted Interested Parties	Ørsted Interested Parties consider it material that the CEA, and historical back filling exercise to determine values for these projects was not provided in the ES for Barrow. It is considered by the Applicant that the CEA undertaken in respect to ornithology is robust and precautionary with sufficient data collected to characterise the	Matters confirmed in the SoCG – Reference in Table 5.1 It was agreed with Ørsted Interested Parties that a joint SoCG would be submitted for all projects, noting that ScottishPower Renewables (WoDS) Ltd are represented under Morecambe Wind Limited in the joint SoCG.

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			baseline, despite Barrow OWF not being included in the CEA or in-combination assessment for ornithology. NE in their Deadline 5A response, (REP5a-069) note that whilst it would be preferable to consider impacts from these projects in the CEA, they do not believe it will make a material difference to the outcome of this Examination. NRW(A) has noted (Deadline 5 submission REP5-084) that the inclusion of these projects would not have altered the conclusions of no AEol on Welsh sites. Positions are further detailed in the Applicant's summary and signposting document (Document Reference 9.69).	
3. Commercial Fisheries				
Displacement of any fishing activities, adequacy of mitigation measures and approach to monitoring and any consequent social, economic or environmental effects	Assessment of baseline data	NFFO and WFA-CPC	The Applicant has progressed discussions with the NFFO around the commercial fish baseline and impact assessment. There are remaining concerns around the shellfish baseline and the available methods for EIA but it has been agreed there is no material impact to the assessment conclusions. Positions are further detailed in	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			the Applicant's summary and signposting document (Document Reference 9.69).	
		Flemish Agency for Agriculture and Fisheries	The Applicant has not received feedback from the interested party but considers the updates made in the commercial fisheries technical report at Deadline 2 (REP2-014) resolve matters.	The Applicant has updated the commercial fisheries technical report in response to the RR provided. A SoCG has not been requested by the ExA or provided by the Applicant.
		IoM TSC	The Applicant has engaged with the IoM TSC, with remaining matters not considered to materially impact the assessment conclusions as they reflect minor points in relation to IoM waters.	Matters confirmed in the final SoCG – Reference in Table 5.1
	Assessment and proposed mitigation of effects on commercial fishing including the Outline Fisheries Liaison and Coexistence Plan	NFFO and WFA-CPC	The Applicant has progressed matters with the NFFO. Details of the proposed monitoring and the draft FLCP have been agreed, noting the FLCP will be further developed and finalised post-consent and maintained through the operation of the Project.	Matters confirmed in the final SoCG – Reference in Table 5.1
		IoM TSC	The Applicant engaged with the IoM TSC, with matters agreed, noting the IoM TSC comment that monitoring should be comparable regionally.	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Flemish Agency for Agriculture and Fisheries	The Applicant has not received feedback from the interested party but considers the updates made in the commercial fisheries technical report at Deadline 2 (REP2-014) resolve matters.	The Applicant has updated the commercial fisheries technical report in response to the RR provided. A SoCG has not been requested by the ExA or provided by the Applicant.
4. Habitats Regulations Assessment (HRA)				
Interrogation of data and information on which the HRA would be based	Collision Risk Modelling and the applicant's displacement assessments and subsequent apportioning	NE	The Applicant engaged with NE regarding the assessments within the RIAA, with matters considered by the Applicant to be to be resolved in regard to assessment methodology.	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
		NRW(A)	Matters in relation to ornithology methodology are agreed, with updates made by the Applicant over examination.	Matters confirmed in the final SoCG – Reference in Table 5.1
		RSPB	The Applicant has engaged with the RSPB with items not agreed (and considered material by the RSPB) relating to industry wide matters on de minimis rather than Project specific details. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).	Matters confirmed in the final SoCG – Reference in Table 5.1
Screening of protected sites,	The approach the Applicant has taken to	NE	The Applicant engaged with NE regarding the assessments within	Matters (in detail) are noted in the issues tracker and PAD by

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
likely significant effects, and those taken forward for assessment	the HRA screening and assessment		the RIAA, with matters considered by the Applicant to be to be resolved in regard to the HRA assessment and screening.	NE (with no separate SoCG between the Applicant and NE).
		NRW(A)	NRW(A) has agreed that the appropriate sites have been screened in. Methods for ornithology have been agreed through examination for ornithology. Remaining matters in relation to marine mammal assessments have been discussed, and limitations around the methodology acknowledged not to impact the agreement on assessment conclusions.	Matters confirmed in the final SoCG – Reference in Table 5.1
		RSPB	It is agreed that appropriate designated features have been screened into the assessment for ornithology.	Matters confirmed in the final SoCG – Reference in Table 5.1
Likelihood of adverse effects on the integrity of habitat sites including information to assess any potential derogation	Presentation of data and conclusion that the project would not have an adverse effect alone or in-combination on the integrity of the designated sites	NE	There remains disagreement on the conclusions of no AEOI in respect to Red-Throated Diver and Lesser Black-Backed Gull. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		NRW(A)	NRW(A) have agreed with the Applicant on the conclusions of no AEol for Welsh sites in regard to ornithology (but defer to NE on Liverpool Bay SPA) and marine mammals (with caveats on the limitations of methodologies).	Matters confirmed in the final SoCG – Reference in Table 5.1
		RSPB	<p>The Applicant has engaged with the RSPB with items not agreed (and considered material by the RSPB) relating to industry wide matters rather than Project specific details.</p> <p>RSPB's view is that there remains concern on whether AEol can be ruled out for:</p> <ul style="list-style-type: none"> Manx shearwater (Copeland Islands SPA, Aberdaron Coast and Bardsey Island SPA, Skomer, Skokholm and the Seas off Pembrokeshire SPA, Rum SPA, Isles of Scilly SPA, St Kilda SPA) Lesser black-backed gull (Morecambe Bay and Duddon Estuary SPA and the Ribble and Alt Estuaries SPA) Great black-backed gull (Isles of Scilly SPA) <p>Positions are detailed in the Applicant's summary and</p>	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			signposting document (Document Reference 9.69).	
		IoM TSC	The Applicant notes matters are agreed, with RAMSAR sites relevant to the IoM assessed in the RIAA, and other designations considered in the ES.	Matters confirmed in the final SoCG – Reference in Table 5.1
In-combination effects	Approach to the projects cumulative and in-combination assessments and the assessment of historic projects.	NE	The Applicant provided gap filling data at Deadline 1, and resolved matters with the submission of the ES chapter at Deadline 5 and matters are considered to be resolved (noting the disagreement above on some RIAA conclusions).	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
		NRW(A)	The methodology and historical project gap filling for ornithology cumulative and in-combination assessments have been completed and this has been discussed with NRW(A), with the RIAA conclusions agreed for Welsh marine ornithology sites, (noting that NRW defer advice on Liverpool Bay SPA to NE).	Matters confirmed in the final SoCG – Reference in Table 5.1
		RSPB	<p>The RSPB is content with the revised approach to the treatment of historic projects.</p> <p>Although the RSPB is content with the additional work undertaken by the Applicant,</p>	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			there is a fundamental disagreement on the approach to the treatment of de minimis thresholds between NE & NRW(A) on the one hand, and RSPB & NatureScot on the other. This is a wider concern regarding the approach advised by the SNCBs, and is not specific to the Project.	
Deliverability of potential compensation	Compensation delivery	Spirit Energy	The Applicant agrees that the proposed without prejudice compensation at Barrow Gas Terminal will not be progressed further.	N/A
		NE	The Applicant engaged with NE throughout examination on both compensation measures for Lesser black-backed gull (LBBG) and Red-throated diver (RTD). It is not considered by the Applicant there are any material matters unresolved, noting that compensation proposals would be discussed further post consent as required. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
		NRW(A)	NRW(A) defer advice on Liverpool Bay SPA to NE and hence have not provided comment on compensation plans for red-throated	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			diver for this site. It should be noted that the LBBG SPAs for which compensation plans have been produced by the Applicant are English SPAs and hence are not within NRW's remit. Therefore, NRW are not providing comment on these compensation plans.	
		RSPB	<p>RSPB support the Steep Holm compensation measure for LBBG, but do not have the capacity to comment on RTD compensation proposals. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).</p> <p>The RSPB remains concerned regarding the additionality issue associated with the Banks Marsh Megafence and South Walney compensation options (as set out in its Relevant Representation RR-073).</p> <p>RSPB do not have the capacity to comment on RTD compensation proposals.</p>	Matters confirmed in the final SoCG – Reference in Table 5.1
5. Other Offshore Infrastructure and Other Sea Users				
Oil and gas infrastructure owners and operators who have made RRs	<p>Issues relating to oil and gas infrastructure including:</p> <ul style="list-style-type: none"> Impacts affecting mutually exclusive simultaneous 	Spirit Energy	A number of technical shared understanding meetings were held between the parties on a range of technical topics (aviation, safety, decommissioning and CCS).	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	<p>operations (marine and aviation)</p> <ul style="list-style-type: none"> Impacts affecting futures operations such as Carbon Capture Usage and Storage (CCUS) 		<p>The Applicant was promised by Spirit Energy their drafting of Protective Provisions following Issue Specific Hearing 3, having previously been promised them following Issue Specific Hearing 1.</p> <p>These were finally provided at Deadline 5a (REP5a-076) in response to ExQ3DCO3 (PD-015), although it is noted that they were not provided in the format requested by the ExA (tracked change versions in Word format) making it difficult for the Applicant to review and consider them.</p> <p>The Applicant has updated Protective Provisions in favour of Spirit Energy within the draft DCO (Document Reference 3.1) and considers they provide sufficient mitigation for effects on the access to, and operations of oil and gas developments. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant considers that there are still points of disagreement between the</p>	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>parties and that Spirit Energy has failed to engage in the process in good-faith, and has instead taken the stance as an in-principal objector, which is at odds with NPS EN-1 and EN-3 and the need for co-existence in the marine environment.</p> <p>Notwithstanding the above the Applicant is still very much willing and hoping to engage and reach an agreed solution with Spirit Energy post-examination.</p>	
	<p>Issues relating to oil and gas infrastructure including:</p> <ul style="list-style-type: none"> Assessment of effects on Radar Early Warning Systems (REWS) and microwave communications 	Spirit Energy	<p>The Applicant submitted an updated REWS assessment at Deadline 3 (REP3-034), this confirms the conclusions that there will be no significant effect on their Regional Early Warning System (REWS) as a result of the Project.</p> <p>Spirit Energy stated in their response to ExQ3 (REP5a-076) that the report 'has incorporated all the concerns raised in Spirit Energy's Relevant Representation and Written Representation', and that if a modified REWS is in place before construction of the windfarm, it will help Spirit identify and track</p>	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			vessels that may be on a collision course with Spirit's EIS assets.	
	Issues relating to oil and gas infrastructure	Chrysaor Resources (Irish Sea) Limited/Harbour Energy plc	<p>Draft Protective Provisions were provided by Harbour Energy at Deadline 5a (REP5a-079) in response to ExQ3DCO3 (PD-015).</p> <p>The Applicant included updated Protective Provisions taking into account some of the changes made by Harbour Energy in the draft DCO (Document Reference 3.1). The changes are set out within The Applicant's Comments on Deadline 5A Submissions by Spirit Energy and Harbour Energy (Document Reference 9.71). The Applicant considers the Protective Provisions provide sufficient mitigation for effects on the access to, and operations of oil and gas developments. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant and Harbour Energy have committed to continued engagement and discussions on Protective</p>	<p>Issues to be addressed in the SoCG – Status in Table 5.1</p> <p>The Status of the SoCG at Deadline 6 is set out in Section 5.3.2.</p>

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			Provisions and a co-existence agreement.	
Telecommunications and electricity transmission infrastructure	Proximity of Telecommunications and electricity transmission infrastructure to the Project	Vodafone group Public Limited Company (PLC)	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co-existence is required. Further discussions regarding the proposed windfarm site layout to be held to determine the need for a proximity agreement.	No SoCG will be pursued between the Applicant and Vodafone group Public Limited Company (PLC) (noting also no RR was made).
		EXA Infrastructure Express UK Limited	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co-existence is required. Further discussions regarding the proposed windfarm site layout to be held to determine the need for a proximity agreement. Discussions on crossing agreements would also be required, as appropriate.	No SoCG will be pursued between the Applicant and EXA Infrastructure Express UK Limited (noting also no RR was made).
Other offshore renewable energy installations (wind and transmission operators both existing and	Assessment of effects to existing and proposed infrastructure including search and rescue (SAR), shipping and	Other wind operators who have made RRs: Barrow Offshore Wind Limited Burbo Extension Ltd	The Applicant has provided an updated GHG Assessment at Deadline 4 and Climate Change Chapter at Deadline 5 to include consideration of wake effects. There is a fundamental	Issues to be addressed in a SoCG – Status in Table 5.1 It has been agreed with Ørsted Interested Parties that a joint SoCG would be submitted for all projects,

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
proposed) who have made RRs	navigation and wake effects	Morecambe Wind Limited (West of Duddon Sands (WoDS)) ScottishPower Renewables (WoDS) Ltd Walney (UK) Offshore Windfarms Limited Walney Extension Limited and Ørsted Burbo (UK) Limited	disagreement between the Applicant and Ørsted IPs in relation to the requirement for the assessment, mitigation and compensation of wake effects. The Applicant has included a commitment within the updated Vessel Traffic Management Plan (VTMP) submitted as Deadline 5 (REP3-047) to maintain the Marine Navigation Engagement Forum for a minimum of five years into the operational and maintenance phase. The Applicant has secured the production of a VTMP in line with the Outline VTMP (REP3-047) in the draft DCO (Document Reference 3.1). It is considered that this will ensure there is sufficient engagement with other offshore renewable energy installations to mitigate any residual effects around SAR, and shipping and navigation. The Ørsted IPs request a formal commitment (that secures the verbal reassurance already provided by the Applicant) to ensure they have the opportunity to review the VTMP pre-submission to the Marine Management Organisation pre-	noting that ScottishPower Renewables (WoDS) Ltd are represented under Morecambe Wind Limited in the joint SoCG.

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			construction in the interests of navigational safety within the vicinity of the Ørsted IPs assets, as a named consultee in the VTMP.	
Recreational sea users	N/A	N/A	No interested party has submitted a RR that makes comment in respect of recreational sea users. This item has been included for completeness as a matter noted as a 'principal issue' in the Rule 6 letter.	N/A
Mechanisms for co-existence and/ or co-operation	Co-existence with other offshore renewable installations and oil and gas infrastructure	Other wind operators who have made RRs: Mona Offshore Wind Limited and Morgan Offshore Wind Limited	Parties have agreed that no formal mechanism for co-existence is required.	No SoCG will be pursued between the Applicant and either Mona Offshore Wind Limited or Morgan Offshore Wind Limited.
		Vodafone group Public Limited Company (PLC)	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co-existence is required.	No SoCG will be pursued between the Applicant and Vodafone group PLC (noting also no RR was made).
		EXA Infrastructure Express UK Limited	Provision is made within the Draft DCO (protective provisions). A meeting has been held and parties have agreed that no alternative mechanism for co-existence is required.	No SoCG will be pursued between the Applicant and EXA Infrastructure Express UK Limited (noting also no RR was made).

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		Chrysaor Resources (Irish Sea) Limited/Harbour Energy plc	<p>Draft Protective Provisions were provided by Harbour Energy at Deadline 5a (REP5a-079) in response to ExQ3DCO3 (PD-015).</p> <p>The Applicant included updated Protective Provisions taking into account some of the changes made by Harbour Energy in the draft DCO (Document Reference 3.1). The changes are set out within The Applicant's Comments on Deadline 5A Submissions by Spirit Energy and Harbour Energy (Document Reference 9.71). These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant and Harbour Energy have committed to continued engagement and discussions on Protective Provisions and a co-existence agreement.</p>	<p>Issues to be addressed in the SoCG – Status in Table 5.1</p> <p>The Status of the SoCG at Deadline 6 is set out in Section 5.3.2.</p>
		Spirit Energy	<p>A number of technical shared understanding meetings were held between the parties on a range of technical topics (aviation, safety, decommissioning and CCS).</p>	<p>Matters confirmed in the final SoCG – Reference in Table 5.1</p>

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>The Applicant was promised by Spirit Energy their drafting of Protective Provisions following Issue Specific Hearing 3, having previously been promised them following Issue Specific Hearing 1.</p> <p>These were finally provided at Deadline 5a (REP5a-076) in response to ExQ3DCO3 (PD-015), although it is noted that they were not provided in the format requested by the ExA (tracked change versions in Word format) making it difficult for the Applicant to review and consider them.</p> <p>The Applicant has updated Protective Provisions in favour of Spirit Energy within the draft DCO (Document Reference 3.1) and considers they provide sufficient access to mitigate any impacts to safe marine navigation to existing and proposed facilities. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant considers that there are still points of disagreement between the</p>	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>parties and that Spirit Energy has failed to engage in the process in good-faith, and has instead taken the stance as an in-principal objector, which is at odds with NPS EN-1 and EN-3 and the need for co-existence in the marine environment.</p> <p>Notwithstanding the above the Applicant is still very much willing and hoping to engage and reach an agreed solution with Spirit Energy post-examination.</p>	
6. Shipping and Navigation				
Safe marine navigation including to existing and proposed facilities	Assessment of effects and mitigations on Shipping and Navigation	Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc	<p>Draft Protective Provisions were provided by Harbour Energy at Deadline 5a (REP5a-079) in response to ExQ3DCO3 (PD-015).</p> <p>The Applicant included updated Protective Provisions taking into account some of the changes made by Harbour Energy in the draft DCO (Document Reference 3.1). The changes are set out within The Applicant's Comments on Deadline 5A Submissions by Spirit Energy and Harbour Energy (Document Reference 9.71). The Applicant considers the Protective Provisions with sufficient access to mitigate any</p>	<p>Issues to be addressed in the SoCG – Status in Table 5.1</p> <p>The Status of the SoCG at Deadline 6 is set out in Section 5.3.2.</p>

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>impacts to safe marine navigation to existing and proposed facilities. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant and Harbour Energy have committed to continued engagement and discussions on Protective Provisions and a co-existence agreement.</p>	
		Spirit Energy	<p>A number of technical shared understanding meetings were held between the parties on a range of technical topics (aviation, safety, decommissioning and CCS).</p> <p>The Applicant was promised by Spirit Energy their drafting of Protective Provisions following Issue Specific Hearing 3, having previously been promised them following Issue Specific Hearing 1.</p> <p>These were finally provided at Deadline 5a (REP5a-076) in response to ExQ3DCO3 (PD-015), although it is noted that they were not provided in the format requested by the ExA</p>	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<p>(tracked change versions in Word format) making it difficult for the Applicant to review and consider them.</p> <p>The Applicant has updated Protective Provisions in favour of Spirit Energy within the draft DCO (Document Reference 3.1) and considers they provide sufficient mitigation for effects on the access to, and operations of oil and gas developments. These are found within Schedule 3, Parts 2 and 3 of the Draft Development Consent Order_Rev 05 Clean (Document Reference 3.1).</p> <p>The Applicant considers that there are still points of disagreement between the parties and that Spirit Energy has failed to engage in the process in good-faith, and has instead taken the stance as an in-principal objector, which is at odds with NPS EN-1 and EN-3 and the need for co-existence in the marine environment.</p> <p>Notwithstanding the above the Applicant is still very much willing and hoping to engage and reach an agreed solution with Spirit Energy post-examination.</p>	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		<p>Other wind operators who have made RRs:</p> <p>Barrow Offshore Wind Limited</p> <p>Burbo Extension Ltd</p> <p>Morecambe Wind Limited (WoDS),</p> <p>ScottishPower Renewables (WoDS) Ltd,</p> <p>Walney (UK) Offshore Windfarms Limited</p> <p>Walney Extension Limited and</p> <p>Ørsted Burbo (UK) Limited</p>	<p>The Applicant has included a commitment within the updated Outline Vessel Traffic Management Plan submitted as Deadline 3 (REP5a-031) to maintain the Marine Navigation Engagement Forum for a minimum of five years into the operational and maintenance phase. The Applicant has secured the production of a VTMP in line with the Outline VTMP (REP3-047) in the draft DCO (Document Reference 3.1). It is considered that this will ensure there is sufficient engagement with other offshore renewable energy installations to mitigate any residual effects around SAR, and shipping and navigation.</p> <p>The Ørsted IPs request a formal commitment (that secures the verbal reassurance already provided by the Applicant) to ensure they have the opportunity to review the VTMP pre-submission to the Marine Management Organisation pre-construction in the interests of navigational safety within the vicinity of the Ørsted IPs assets,</p>	<p>Issues to be addressed in a SoCG – Status in Table 5.1</p> <p>It has been agreed with Ørsted Interested Parties that a joint SoCG would be submitted for all projects, noting that ScottishPower Renewables (WoDS) Ltd are represented under Morecambe Wind Limited in the joint SoCG.</p>

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			as a named consultee in the VTMP.	
		BAE Systems Marine Limited	Meetings have been held in response to their submitted RR and SoCG development and it is agreed that the authorised development (as proposed) will have no impact on boat exit through the Walney Channel.	Matters confirmed in the final SoCG – Reference in Table 5.1
Maintenance of safe marine navigation	Assessment and mitigation of navigational safety effects	Maritime and Coastguard Agency (MCA)	Meetings have been held in response to their submitted RR and SoCG development and all matters have been agreed.	Matters confirmed in the final SoCG – Reference in Table 5.1
		Trinity House (TH)	Meetings have been held in response to their submitted RR and SoCG development and all matters have been agreed.	Matters confirmed in the final SoCG – Reference in Table 5.1
		The UK Chamber of Shipping	Matters are agreed regarding assessment methodology and conclusions (see below regarding ongoing discussions regarding commercial discussions). Matter left in discussion relate to Emergency Towing Vessel provision, which will progress during the finalisation of post-consent plans and considered not to preclude consent.	Issues addressed in the SoCG Reference in Table 5.1
	Outline Vessel Traffic Management Plan (VTMP)	TH	Meetings have been held in response to their submitted RR and SoCG development and all	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	Compliance with Marine Guidance Note 654, assessment and mitigations proposed including outline vessel traffic management plan, design layout principles and outline offshore operation and maintenance plan		matters has been agreed, with no specific comments on the VTMP.	
		MCA	The Applicant has resolved all matters with the MCA, with no specific comments on the VTMP.	Matters confirmed in the final SoCG – Reference in Table 5.1
		MCA	Meetings have been held in response to their submitted RR and SoCG development and all matters have been agreed.	Matters confirmed in the final SoCG – Reference in Table 5.1
Effects on routeing and operations of ferries, commercial shipping and ports, including deviation and adverse weather routeing for lifeline ferry services and any consequent social, economic or environmental effects	Effects on shipping and routing including lifeline/scheduled ferry services	IoM TSC	The Applicant has progressed matters and aligned with discussions with the IoM SPC where matters have been confirmed at no material impact.	Matters confirmed in the final SoCG – Reference in Table 5.1
		Isle of Man Steam Packet Company (IoM SPC)	Meetings have been held in response to their submitted RR and SoCG development and this matter (cumulative effects) has been regarded as no material impact given the contribution of the Project to any such effects.	Matters confirmed in the final SoCG – Reference in Table 5.1
		Stena Line	Meetings have been held to discuss a commercial side agreement between the parties,	Issues to be addressed in the SoCG – Status in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			noting that the Applicant considers that any residual effects are not significant and that further mitigation is not required. It has not been possible to reach commercial agreement within the timeframe of the examination, but parties are committed to continuing the dialogue with the view to reaching an agreement post-examination.	
		MCA	Meetings have been held in response to their submitted RR and SoCG development and all matters have been agreed.	Matters confirmed in the final SoCG – Reference in Table 5.1
		The UK Chamber of Shipping	Matters are agreed regarding assessment methodology and conclusions. The exception is that commercial discussions are still ongoing with Stena Line, with agreement unlikely within the timeframe of the examination but with both parties committed to continuing the dialogue with the view to reaching an agreement post-examination. As engagement between the Applicant and the UK Chamber of Shipping's members is still ongoing, the matter cannot yet be resolved and will remain 'ongoing' until such time that the	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			UK Chamber of Shipping's members confirm all matters agreed but it is acknowledged that matters will conclude with either a commercial side agreement or protective provisions in the dDCO.	
	Consequent social, economic or environmental effects	Stena Line Ltd	Meetings have been held to discuss a commercial side agreement between the parties, noting that the Applicant considers that any residual effects are not significant and that further mitigation is not required. It has not been possible to reach commercial agreement within the timeframe of the examination, but parties are committed to continuing the dialogue with the view to reaching an agreement post-examination.	Issues addressed in the SoCG – Status in Table 5.1
		The UK Chamber of Shipping	Socio-economic conclusions are not agreed but this is agreed as not material (but it is noted that this is on the basis that commercial arrangements will be resolved with Stena Line). Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).	Matters confirmed in the final SoCG – Status in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
		IoM TSC	Meetings have been held in response to their submitted RR and SoCG development and this matter has been resolved, with agreement in the assessment conclusions.	Matters confirmed in the final SoCG – Status in Table 5.1
Assessment of effects on Search and Rescue operations	Assessment of effects on Search and Rescue operations	MCA	Meetings have been held in response to their submitted RR and SoCG development and all matters have been resolved.	Matters confirmed in the final SoCG – Status in Table 5.1
Effects to marine communications and mobile radar operations	Effects to marine communications and mobile radar operations	Effects to marine communications and mobile radar operations were not raised by any shipping and navigation stakeholders within RRs.	It is noted that this item is incorporated into ' <i>Safe marine navigation including to existing and proposed facilities</i> ' above. This item has been included for completeness as a matter noted as a 'principal issue' in the Rule 6 letter.	N/A
7. Project wide considerations				
Effects to marine archaeology and setting of terrestrial heritage assets	Effects on marine archaeology	Historic England (HE)	The Applicant has progressed matters with Historic England which are now agreed.	Matters confirmed in the final SoCG – Reference in Table 5.1
	Effects on setting of terrestrial heritage assets including World Heritage Sites	HE		
	Adequacy of Outline Offshore Written Scheme of Investigation for	HE		

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
	archaeology and Protocol for Archaeological Discoveries			
	Proposed temporary and permanent Archaeological Exclusion Zones and their radius or extent	HE		
	Principles for cable laying and protection	HE		
Cumulative effects with other offshore wind farms and associated grid connection projects	Consideration of the indirect, secondary and cumulative impacts from multiple/linked Nationally Significant Infrastructure Projects	NE	The Applicant notes NE's position within their WR. Additional cumulative assessment for ornithology was provided throughout examination. The Applicant further provided an interrelationships report (Document Reference 9.20) at Deadlines 3, 4 and 6 to provide updated information on linked projects and as such this matter is considered not to be material by the Applicant.	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).
		NRW	NRW's position is covered above in ornithology and marine mammals (with NRW deferring to Natural England other topics)	
		MMO	The Applicant has further provided an interrelationships report (Document Reference 9.20) at Deadlines 3, 4 and 6 to provide updated information on	

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			linked projects, with no further comments on Project wide considerations received from the MMO. Matters are agreed in the SoCG.	
Transboundary effects	Effects on Belgian fishing fleets	Flemish Agency for Agriculture and Fisheries	The Applicant has not received feedback from the interested party but considers the updates made in the commercial fisheries technical report at Deadline 2 (REP2-014) resolve matters.	The Applicant has updated the commercial fisheries technical report in response to the RR provided. A SoCG has not been requested by the ExA or provided
Decommissioning	Drafting of the conditions within the draft DCO	MMO	A non-material matter remains around the provision of an outline decommissioning programme during consent. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69) and agreed by parties as non-material.	Matters confirmed in the final SoCG – Reference in Table 5.1
	Principles for decommissioning	NE	A non-material matter (as considered by the Applicant and reflected in the NE risks and issues log) remains around the provision of an outline decommissioning programme. Positions are detailed in the Applicant's summary and signposting document (Document Reference 9.69).	Matters (in detail) are noted in the issues tracker and PAD by NE (with no separate SoCG between the Applicant and NE).

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
Compliance with Marine Policy Statement and North West Marine Plan 2021	How the Application is compliant with the Marine Policy Statement and North West Marine Plan 2021	MMO	The Applicant provided this information as part of the DCO Application (Marine Plan Policy Review ((APP-025)), as communicated and incorporated in the SoCG with the MMO. The Applicant made the MMO aware of the Marine Policy Review (APP-025).	Matters confirmed in the final SoCG – Reference in Table 5.1
Drafting of the DCO and Deemed Marine Licence	Acceptability of conditions and outline plans within the Draft DCO and Marine Licence	MMO	Updates have been made to the Draft DCO and Deemed Marine Licence and the Applicant has worked with the MMO to resolve matters as far as possible. Matters that remain as not agreed and material impact relate to industry wide MMO positions. Positions are detailed in the Applicant's summary and sign posting document (Document Reference 9.69).	Matters confirmed in the final SoCG – Reference in Table 5.1
Outline plans submitted with the Application	Coverage and content of all outline plans submitted with the Application	MMO	The Applicant has progressed matters with the MMO. Matters relating to the following Outline plans are considered to be agreed <ul style="list-style-type: none"> IPMP MMMP Outline UWSMS Outline Scour and Cable Protection Plan Outline CMS 	Matters confirmed in the final SoCG – Reference in Table 5.1

Principal Issue	Summary of Issue	Interested Party	Current Position	SoCG Status
			<ul style="list-style-type: none"> Outline OOMP 	
	Time periods for securing the review and approval of detailed plans post consent	MMO	<p>A list of timescales has been discussed with the MMO (and NE). The dDCO provides for where plans have been agreed to increase to 6 months for submission. It is noted that it is still the preference generally from the MMO and NE that all plans should be submitted 6 months prior to the activity but it is agreed for the Project that the submission of some plans is accepted at 4 months.</p> <p>The MMO do not agree with a condition for determination dates, but have agreed suitable wording, as identified further in the Applicant's summary and sign posting document (Document Reference 9.69).</p>	Matters confirmed in the final SoCG – Reference in Table 5.1
	Principles of proposals for safety zone applications	MMO	The MMO responded to queries made by the Applicant and information provided regarding safety zones via e-mail on 17 October 2024. The MMO confirmed by e-mail on 1 November that the MMO agrees with the approach to safety zones.	Confirmed outwith the SoCG

5 List of Statements of Common Ground

19. **Table 5.1** provides the list of SoCGs that have been prepared by the Applicant in accordance with the list as requested by the Planning Inspectorate in Appendix G of the Rule 6 letter issued on 23 September 2024.
20. The ExA has specified that SoCGs should be submitted at the deadlines as set out in the draft Examination Timetable published in the Rule 6 Letter and mentioned in **Section 1**.

5.1 Summary of Current Position of SoCGs

21. The SoCGs submitted alongside this document at Deadline 6 reflect the position of the Applicant and stakeholders at the end of examination.
22. **Table 5.1** provides an overview of the status of each SoCG throughout the examination. It is noted that all final SoCGs have been provided at either Deadline 6 or 5a.

5.2 SoCGs not being submitted

23. The information provided below is representative of the position at the close of examination where a draft SoCG requested by the ExA has not been agreed or is not required.

5.2.1 Mona Offshore Wind Limited

24. The Applicant and Mona Offshore Wind Limited agreed not to submit a SoCG into Examination based on the established working relationship between the projects.

5.2.2 Morgan Offshore Wind Limited

25. The Applicant and Morgan Offshore Wind Limited agreed not to submit a SoCG into Examination based on the established working relationship between the projects.

5.2.3 Natural England and JNCC

26. The Applicant has engaged with NE regarding the submission of a SoCG into Examination. However, following discussions, NE has expressed a preference not to submit a SoCG. As a result, NE's issue tracker and a PAD have been provided as required. NE has stated that the views of JNCC were incorporated into the NE issues tracker and PAD (RR-061).

5.2.4 Scottish Power Renewables

27. The SoCG in relation to West of Duddon Sands has been progressed with the joint venture entity Morecambe Wind Ltd (Ørsted and ScottishPower Renewables (UK) Ltd.) as part of a joint Ørsted Interested Parties SoCG.

5.3 SoCGs to be finalised post Deadline 6

28. For a number of parties, the Applicant has not been able to finalise the SoCG before Deadline 6, but is continuing to work with Interested Parties with a view to submit before the close of Examination as described below.

5.3.1 Stena Line

29. The Applicant has not been able to finalise the SoCG with Stena Line before Deadline 6, but is continuing to work with Stena Line with a view to submit before the close of Examination.

5.3.2 Harbour Energy

30. The Applicant has not been able to finalise the SoCG with Harbour Energy before Deadline 6, but is continuing to work with Harbour Energy with a view to submit before the close of Examination.

*Table 5.1 Status of SoCG submissions at **Deadline 6***

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
9.13	BAE Systems Marine Limited	Yes	22 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted	Draft submitted at Deadline 1	Update submitted at Deadline 3	Update submitted at Deadline 4	Submitted at Deadline 4 – final to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
N/A (See 9.10 below)	BAE Systems (Operations) Ltd	Yes	4 October 2024 Input coordinated through the DIO	A SoCG will be progressed with the DIO in relation to Warton Aerodrome, as instructed by the DIO	Not being progressed further - progressed as part of a SoCG joined with the DIO for Warton					
9.14	Barrow Offshore Wind Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1 – final to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
9.11	Blackpool Airport Ltd	Yes	4 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Update submitted at Deadline 3	Update submitted at Deadline 4	Update submitted at Deadline 5	Final version with signatures submitted at Deadline 6.

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
9.14	Burbo Extension Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties.	Draft submitted as part of the joint Ørsted Interested Parties SoCG	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1 – final to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
9.15	Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc	Yes	23 October 2024	Draft in progress, submission date to be agreed by parties.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1 – final to be submitted at Deadline 6	Final version with signatures proposed to be submitted by the end of examination
9.17	DIO	Yes	19 November 2024	Draft in discussion, with the intention of submission at Deadline 1.	Progressed for DIO matters only, separate to a joint SoCG with BAE Systems (Operations) Ltd. Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	All matters agreed – final version to be submitted at Deadline 5a.	Final version with signatures submitted at Deadline 5a.
9.10	DIO and BAE Systems (Operations) Ltd	Yes	4 October 2024 Input coordinated through the DIO	N/A	Progressed as a joint SoCG Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Submitted at Deadline 4 – final to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
9.34	HE	Yes	4 December 2024	Draft in progress, to be submitted following WRs.	Draft in progress, to be submitted following WR	Draft submitted – noting the HE position is under their internal review and not populated	Draft submitted at Deadline 2 and awaiting input from HE	Update submitted at Deadline 4	All matters concluded – final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 5a
9.7	IoM TSC	Yes	24 September 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Update submitted at Deadline 3	Update submitted at Deadline 4	Update submitted at Deadline 5 (all matters concluded)	Final version with signatures submitted at Deadline 5a
9.8	IoM SPC	Yes	11 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Update submitted at Deadline 5 (all matters concluded)	Final version with signatures submitted at Deadline 6.
N/A	JNCC	Yes	N/A							

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
9.1	MMO	Yes	12 March 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Draft submitted at Deadline 4 – further discussion ongoing with final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
9.9	MCA	Yes	11 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Update submitted at Deadline 3	Update submitted at Deadline 4	All matters agree – final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 5a
9.14	Morecambe Wind Limited (WoDS)	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1 – final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
N/A	Mona Offshore Wind Farm Limited	Yes	N/A							
N/A	Morgan Offshore	Yes	N/A							

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
	Wind Farm Limited									
9.4	NFFO and WFA-CPC	Yes	14 October 2024	Draft in progress, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Update submitted at Deadline 5 (all matters concluded)	Final version with signatures submitted at Deadline 5a
9.5	NATS Safeguarding	Yes	4 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Update submitted at Deadline 3	Update submitted at Deadline 4	Update submitted at Deadline 5 (all matters concluded)	Final version with signatures submitted at Deadline 5a
N/A	NE	Yes	N/A							
9.50	NRW	Yes	6 December 2024	Draft in progress, to be submitted following WRs.	Draft in progress, to be submitted at Deadline 3 following WRs.	Draft in progress, to be submitted at Deadline 3	Draft still awaiting input from NRW and now anticipated to be submitted at Deadline 4	Submitted at Deadline 4 – for ornithology only	Update submitted at Deadline 5	Final version with signatures submitted at Deadline 6.
9.14	Ørsted Burbo (UK) Limited	Yes	23 October 2024	Draft in progress,	Draft submitted as part of the	Draft submitted	Draft submitted	Draft submitted	Draft submitted at	Final version with signatures

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
				submission to be agreed between parties	joint Ørsted Interested Parties SoCG	at Deadline 1	at Deadline 1	at Deadline 1	Deadline 1 – final version to be submitted at Deadline 6	submitted at Deadline 6.
9.14	Scottish Power Renewables (WoDS) Ltd.	Yes	N/A	Draft in progress, submission to be agreed between parties	A SoCG progressed with Morecambe Wind Ltd in relation to West of Duddon Sands Windfarm with a draft submitted as part of the joint Ørsted Interested Parties SoCG (Document Reference 9.14)					
9.2	RSPB	Yes	24 September 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Update submitted at Deadline 5	Final version with signatures submitted at Deadline 5a
9.16	Spirit Energy	Yes	23 October 2024	Draft in progress, submission date to be	Draft submitted	Draft submitted at	Draft submitted at	Draft submitted at Deadline 1	Draft submitted at Deadline 1 – final version	Final version with signatures submitted at Deadline 6.

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
				agreed by parties.		Deadline 1	Deadline 1		to be submitted at Deadline 6	
9.3	Stena Line Ltd	Yes	11 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Submitted at Deadline 4 – final version to be submitted at Deadline 6	Final version with signatures proposed to be submitted by the end of examination
9.6	TH	Yes	11 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	All matters agreed – final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 5a
9.12	UK Chamber of Shipping	Yes	11 October 2024	Draft in discussion, with the intention of submission at Deadline 1.	Draft submitted	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Update submitted at Deadline 4	Draft submitted at Deadline 4 - Final SoCG to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
9.14	Walney (UK) Offshore Windfarms Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1 – final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.

Doc Ref	Party	Requested by ExA	Date first draft issued to Stakeholder	Status at Procedural Deadline A	Status at Deadline 1	Status at Deadline 2	Status at Deadline 3	Status at Deadline 4 (mid Examination)	Status at Deadline 5	Status at Deadline 5A or 6 (FINAL)
9.14	Walney Extension Limited	Yes	23 October 2024	Draft in progress, submission to be agreed between parties	Draft submitted as part of the joint Ørsted Interested Parties SoCG	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1	Draft submitted at Deadline 1 — final version to be submitted at Deadline 6	Final version with signatures submitted at Deadline 6.
N/A	Vodafone group Public Limited Company (PLC)	No	N/A							
N/A	EXA Infrastructure Express UK Limited	No	N/A							
9.36	Lancashire County Council	No		Draft in progress	Draft in progress	Draft in progress	Draft in progress	Draft submitted at Deadline 4	Draft submitted at Deadline 4 (all matters concluded) - final version to be submitted at Deadline 5a	Final version with signatures submitted at Deadline 5a

5.4 Summary of commonality of each topic covered

31. This section provides a summary of the topics covered in each SoCG and identifies where there is a commonality in the topics or matters being discussed with the stakeholders.
32. **Table 5.2** presents a summary of commonality at Deadline 6 on each overarching topic or matter discussed between the Applicant and stakeholder using the colour code presented in **Table 3.1**, noting further details is provided in each SoCG.

Table 5.2 Summary of Commonality with each stakeholder in relation to each topic covered at Deadline 6

ID	Party	Project-wide considerations	Marine Geology, Oceanography and Physical Processes	Marine Sediment and Water Quality	Benthic Ecology	Fish and Shellfish Ecology	Marine Mammals	Offshore Ornithology	Commercial Fisheries	Shipping and Navigation	Marine Archaeology and Cultural Heritage	Civil and Military Aviation and Radar	Infrastructure and Other Users	Seascape, Landscape and Visual Impact Assessment	Human Health	Socioeconomics, Tourism and Recreation	Climate Change	Traffic and Transport	Draft Development Consent Order and Deemed Marine License	DCO Mitigation	RIAA	Management Documents
1	BAE Systems Marine Limited																					
2	BAE Systems (Operations) Ltd and DIO																					
3	Barrow Offshore Wind Limited																					
4	Blackpool Airport Ltd																					
5	Burbo Extension Limited																					
6	Chrysaor Resources (Irish Sea) Limited/ Harbour Energy plc																					
7	DIO																					
8	HE																					
9	IoM TSC																					
10	IoM SPC																					
11	JNCC																					
12	MMO																					
13	MCA																					
14	Morecambe Wind Limited (WoDS)																					
15	Mona Offshore Wind Limited																					
16	Morgan Offshore Wind Limited																					
17	NFFO and WFA-CPC																					
18	NATS Safeguarding																					

ID	Party	Project-wide considerations	Marine Geology, Oceanography and Physical Processes	Marine Sediment and Water Quality	Benthic Ecology	Fish and Shellfish Ecology	Marine Mammals	Offshore Ornithology	Commercial Fisheries	Shipping and Navigation	Marine Archaeology and Cultural Heritage	Civil and Military Aviation and Radar	Infrastructure and Other Users	Seascape, Landscape and Visual Impact Assessment	Human Health	Socioeconomics, Tourism and Recreation	Climate Change	Traffic and Transport	Draft Development Consent Order and Deemed Marine License	DCO Mitigation	RIAA	Management Documents
19	NE (topics to be included in issues tracker/PAD) ⁴																					
20	NRW					5	6	7													8	
21	Ørsted Burbo (UK) Limited																					
22	Scottish Power Renewables (WoDS) Ltd																					
23	RSPB																					
24	Spirit Energy																					
25	Stena Line Ltd																					
26	TH																					
27	UK Chamber of Shipping																					
28	Walney (UK) Offshore Windfarms Limited																					
29	Walney Extension Limited																					
30	Vodafone group Public Limited Company (PLC)																					
31	EXA Infrastructure Express UK Limited																					
32	Ørsted Interested Parties																					
33	Lancashire County Council																					

⁴ It is noted that this is the Applicant's interpretation of the Natural England Deadline 5a Risks and Issues Log

⁵ It is noted that NRW(A) defer to Natural England on fish and Shellfish

⁶ It is noted that there is agreement with caveats in regards to marine mammals and methodology limitations

⁷ It is noted that NRW(A) have a 'Not agreed – no material impact' relating to pr-app engagement , but all other aspects relating to ornithology EIA are agreed and NRW (A) defer to Natural England in respect to Liverpool Bay SPA

⁸ It is noted that that there is agreement with caveats in regards to marine mammals and methodology limitations and that NRW (A) defer to Natural England in respect to Liverpool Bay SPA.

6 Appendix A Emails with JNCC

From: [REDACTED]
Sent on: Monday, March 3, 2025, 5:45:21 PM
To: [REDACTED]
CC: [REDACTED]
Subject: Afn Richard Sheldermine - Morecambe Generation OWE examination

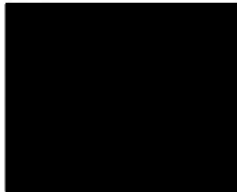
Hello [REDACTED]

Following on from JNCC's submission to the Morecambe Generation DCO examination in response to Examining Authority questions, the Project has responded on issues raised within REP4-060 [The Applicant's Comments to Interested Parties Responses to ExQ1](#). Do you have time over the next couple of weeks for a quick Teams meeting to discuss any outstanding issues following our response?

We are currently working to produce closing statements and would like to understand JNCC's current position following recent exam submissions to inform those. The Examining Authority has indicated that there will be no further opportunity for interested parties to submit new information for a response from the project after deadline 5 on 11 March and JNCC did not submit a written representation to our deadline 4 on 18 February. We are mindful that JNCC have indicated that you wouldn't participate further in the examination, however it would be useful to the Panel and for us to be able to explain where any disagreements remain outstanding.

Please could you advise if you have availability for a meeting or reply with an indication of JNCC's position on any outstanding matters?

Thanks



FLOTATION ENERGY

FLOTATION ENERGY is a company incorporated in England (Registered Number 10347702) and having its registered office at L20 0MS Camerton Midwinters Business Park, L20 0MS, South Coast, 20 Castle Street, Peterborough, PE2 8YY.

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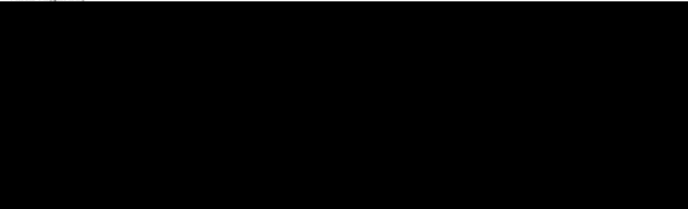
From: [REDACTED]
Sent on: Tuesday, March 11, 2025, 4:58:47 PM
To: [REDACTED]
CC: [REDACTED]
Subject: Morecambe Generation OWE examination

External Email

Hi [REDACTED]

Thank you for contacting us regarding the Morecambe Generation DCO and our response to ExQ1. As mentioned in your email, we are not intending on engaging further in the examination unless the ExA has any direct questions for JNCC in relation to our response. For this reason we are content with our initial submission.

Kind regards,



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